**SCAB LINER • TRINIDAD • INDONESIA • ANGOLA • GULF OF MEXICO**

**Problem:**
Damaged screen - Well producing sand.

**Solution:**
Run scab liner with prepacked screen between packers.

**Results:**
Well back on production without sand.

**TEMPORARY PLUG-TESTING • UNITED STATES • NORTH SEA • MALAYSIA • NORWAY • CANADA**

**Problem:**
Multiple producing zones. Well producing excess water from one or more zones.

**Solution:**
Run bridge plug between perforations. Test to determine actual water source.

**Results:**
Production test completed. Bridge plug retrieved.

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**TAM SlikPak™ Plus**
New SlikPak Plus Inflatable Retrievable Packer/Bridge Plug System for Slickline and Electric Line

- Improved Reliability
- Sets in 30 Minutes
- Inflatable Elements Provide up to 300% Expansion
- 2-1/8” up to 14-1/2” Element OD
- Pressure/Temperature Sensors Confirm Packer Setting

800.462.7617
713.462.7617
713.462.1536 Fax
info@tamintl.com

Worldwide sales and service contacts at www.tamintl.com

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ISO 9001:2008 Certified Company
To prevent water, gas, sand, or gravel in your production, there is now a fast, economical way to run thru-tubing bridge plugs, screen, or scab liners on wireline. TAM SlikPak Plus is a battery-powered, memory system 2-1/8” OD assembly that can be used to run 2-1/8” up to 14-1/2” OD inflatable packers or bridge plugs on slickline or electric line. The inflatable packers serve as the anchoring and seal mechanism for these applications.

**Features & Benefits**
- Reduced cost when run on slickline or electric line vs. coiled-tubing
- Ideal for remote locations and small, unmanned platforms with restricted deck space
- Back-up mechanical setting system
- Internal bypass to accommodate crossflow
- Field-proven wellbore fluid inflation system reduces BHA length for platforms and rigs with restricted lubricator height
- Inflation fluid reservoirs for dry gas wells and heavy mud applications
- Rated up to 300° F
- Optional cold weather package allows operation down to -40° F
- Memory pressure/temperature sensors monitor the inflation and setting processes and downhole well conditions at setting depth

**Zonal Isolation in 30 Minutes**
TAM SlikPak Plus Setting System can be run thru-tubing in a straddle configuration or as a temporary or permanent bridge plug. In most cases, the packer can be inflated in 30 minutes or less.

**Applications**
- Water shutoff
- Wellhead repair/change-out
- Retrievable bridge plug for workover and recompletion
- Packer to hang off screens for thru-tubing sand control
- Modular scab liner for isolating mid-perf water leaks in screens or tubing
- Simultaneous Operations (SimOps) for multilateral platform operations
- Mechanical Integrity Testing
- Hang off downhole shut-in valve for Pressure Transient Test

**Inflation Elements**
Refer to the TAM Element Selection Brochure for specific element data and application analysis, or visit our Web site at www.tamintl.com.

**Cased or Open Hole Thru-Tubing Applications**
TAM SlikPak Plus sets effectively in either cased or open hole and, when run with the inflation fluid reservoir, does not require wellbore fluids for inflation. An internal bypass speeds the run-in of the tools and insures complete inflation of the packers at setting depth, even in wells exhibiting crossflow between zones.

**Operating Sequence**
The SlikPak Plus assembly makes up below the slickline or electric line tool string. Fluid reservoirs may be incorporated into the SlikPak Plus tool string to carry the ideal inflation fluid for the packer, even in wells where no fluid exists.

The high volume/low pressure pump is designed to quickly inflate the packer. The Hydraulic Intensifier then provides a boost to the pump output pressure to finish the inflation process.

The SlikPak Plus System also contains a mechanically activated Pull Intensifier, which can be utilized for finalizing the inflation process if required.

Downhole memory stores pressure, temperature, motion, voltage and current data for use in post job analysis.

**Easy to Retrieve**
The inflatable packer assembly can be retrieved via wireline outfitted with a JDC type pulling tool. The packer has an isolation plug which is sheared down allowing pressure equalization from above to below.

**Problem:**
Existing perforations producing water.

**Solution:**
Run bridge plug.
Dump bail cement on top.
Perforate higher.

**Results:**
Well placed back on production with low water cut.
TAM SlikPak™ Plus

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