



CASE HISTORY

Drilling and Completions

Casing Circulator

TOP DRIVE CASING CIRCULATOR

Fill and Circulate Casing While Running

Location: Central Texas



CHALLENGE: Run a mixed string of 5-½ in. and 4-½ in. liner in a 16,000 ft. vertical well in central Texas.

SOLUTION: Use the TAM Casing Circulator with a 3.06 in. inflation element to work in both strings.

RESULTS AND BENEFIT: No lost time to change packer cups or seals found on other types of tools resulting in savings of two hours of rig time.



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