



CASE HISTORY

Drilling and Completion

SlikPak™ Plus – Slickline/E-line Inflatable Packer

Location:

Papua New Guinea



Challenge:

Coring BHA parted. Drill pipe could not be POOH due to exposed wellbore pressure.

Solution:

Set Bridge Plug in upper section of parted drill pipe to isolate wellbore pressure. Retrieve drill pipe and fish coring tools.

Well Description:

Vertical oil producer, 9-5/8" casing, 8-1/2" open hole

Tools Used:

2.50" OD Bridge Plug SlikPak™ Plus with 2-1/8" OD fluid reservoirs

Procedure:

- Run Bridge Plug on e-line to setting depth and correlate.
- Set Bridge Plug in 4-1/2" drill pipe and dump 34ft of cement on top.

Results:

- Job successful. Bridge Plug isolated the wellbore pressure and allowed the drill pipe and coring BHA to be pulled out of the hole. Recommence drilling operations.

Value Created:

- Allowed Operator to regain control of the well and safely remove parted drill pipe.

