



## CASE HISTORY

Well Intervention

TAM-J Multiple-Set Inflatable Packer

### CORRODED TUBING REQUIRING P&A

TAM-J Multiple-Set Inflatable Packer Run on Coiled Tubing

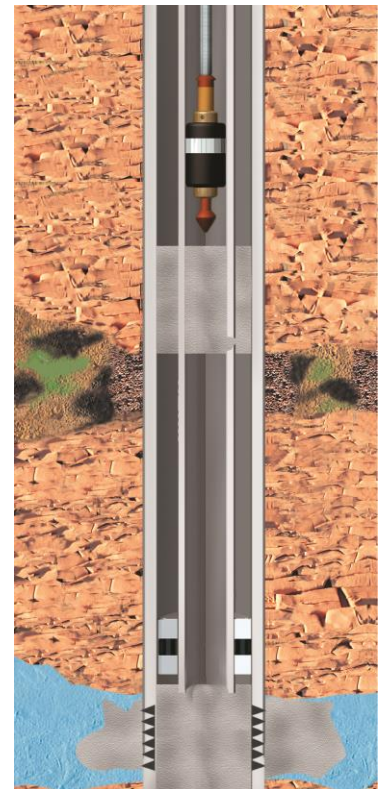
Location: Gulf of Mexico



**CHALLENGE:** An oil production platform in the Gulf of Mexico had wells with corroded tubing that required permanent P&A. Without the use of a workover rig, TAM International had to find an efficient and cost-effective way to perform the P&A.

**SOLUTION:** A 1-11/16 in. OD TAM-J multiple-set inflatable packer was run into the wells on 1-1/2 in. coiled tubing using a coiled tubing unit and a small platform crane. The TAM-J was inflated inside a 2-7/8 in. production packer at 11,560 ft. The perforations were bullhead squeezed and the packer was released. The packer was pulled up-hole, conducting tests until the leaks in the corroded tubing were located. Operators then circulated balanced cement plugs inside the tubing and the tubing/casing annulus to plug the wells to satisfy regulation requirements.

**RESULTS AND BENEFIT:** TAM International completed the P&A of 11 wells on the platform in less than 30 days while reducing the cost of the operation by more than \$5,000,000 compared to the estimated costs of using a workover rig.



*TAM-J Multiple-Set Inflatable Packer*