



CASE HISTORY

Well Intervention: Well Integrity Testing

TAM-J Multi-Set Inflatable Packer System

INFLOW TEST AT 16 IN. LINER LAP TO DETECT A POSSIBLE LEAK

A TAM-J Multi-Set Inflatable Packer isolated the zone above a liner lap for inflow test - Baku



CHALLENGES: An offshore operator in Baku, Azerbaijan, requested an inflow test to be able to verify their communication to the well.

SOLUTION: TAM ran a 7 in. TAM-J Multi-set Inflatable Packer with a 14 in. VE dual slat inflation element to isolate the zone above the liner lap.

RESULTS AND BENEFIT: This was the second job for this operator, and both were successful. The equipment can be considered as a contingency since the system can be set inside a variety of casing sizes, from 18 in. through 28 in. ID. The TAM-J Multi-Set Inflatable Packer was run with a third party circulating tool without any issues. Both tools require separate slack off weights for activation. The same packer can also be utilized in remedial squeeze operations or in leak off tests after re-configuration at the shop.