**CASE HISTORY**

Well Intervention

Inflatable Bridge Plug

**MULTILATERAL TEMPORARY ABANDONMENT**

Bridge Plug Required to Protect the Original Wellbore

**Location:** Canada

![Inflatable Bridge Plug](image)

**CHALLENGE:** While drilling the second leg of multilateral wells, problems were encountered due to flow and/or lost circulation associated with the initial leg. In order to control such losses or flow, an Inflatable Bridge Plug (IBP) was run and set inside Leg #1, near the departure point for the proposed Leg #2.

**SOLUTION:** Leg #2 was drilled with minimal problems and subsequently production tested prior to retrieval of the IBP from Leg #1. The IBP was retrieved and the well placed on production from both legs.

**RESULTS AND BENEFIT:** Drilling costs were reduced by more than $240,000 versus prior wells and production rate was also improved as a result of less formation damage to Leg #1 from fluid losses during drilling of Leg #2.