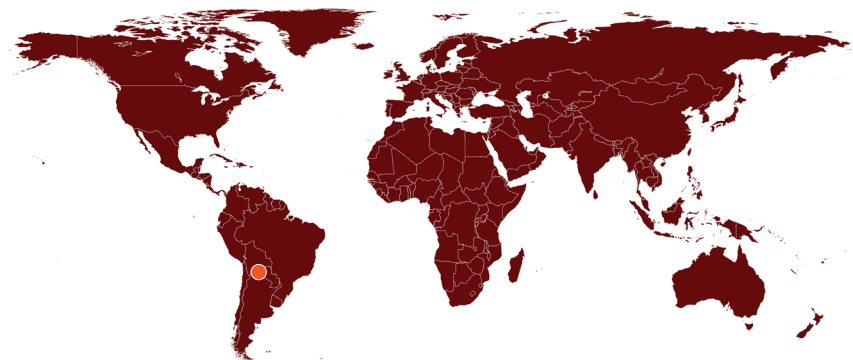


CASE HISTORY

Zonal Isolation: Secondary Barrier



Isolate Gas Zone While Performing Workover

SlikPak Retrievable Plug System

Location: Tartagal, Argentina

CHALLENGE: A customer in Argentina needed to prepare a well for a major workover. The primary objective was to isolate and protect the gas zone from the kill fluid to prevent any damage that would impair production. The majority of the operations were performed rigless prior to the rig moving onto location.

SOLUTION: TAM deployed a 213-Retrievable Plug with a 250 element on slickline utilizing TAM's SlikPak System as a secondary barrier to hold the hydrostatic pressure while performing the workover. Sand was placed above the plug with a dump bailer for assurance.

RESULTS AND BENEFIT: The Retrievable Plug was successfully set and sand placed above it. The production string was cut and kill fluid circulated above it. Completion was pulled and replaced and the kill fluid displaced for diesel. The work string was deployed, sand washed, and the plug was retrieved with no issues. The well was put back on production.



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